

BIRLA INSTITUTE OF TECHNOLOGY, MESRA, RANCHI
(MID SEMESTER EXAMINATION SP/2023)

CLASS: B.TECH.
BRANCH: EEE

SEMESTER: VI
SESSION: SP/2023

SUBJECT: EE355 POWER SYSTEM ANALYSIS

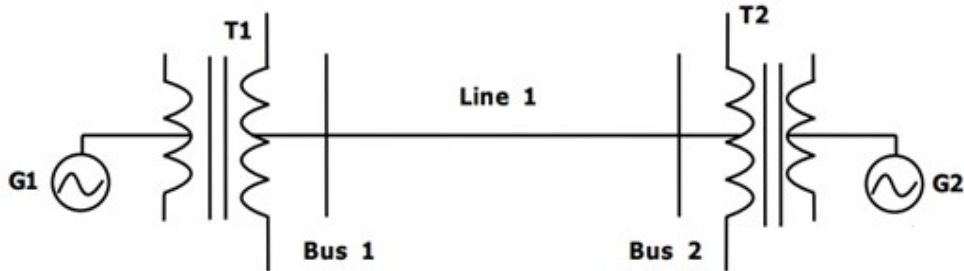
TIME: 02 Hours

FULL MARKS: 25

INSTRUCTIONS:

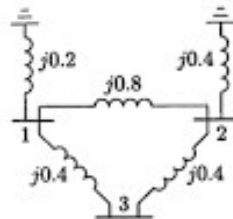
1. The question paper contains 5 questions each of 5 marks and total 25 marks.
2. Attempt all questions.
3. The missing data, if any, may be assumed suitably.
4. Tables/Data handbook/Graph paper etc., if applicable, will be supplied to the candidates

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|---|-----|----|-----|
| Q.1(a) Three generators are rated as follows:
Generator 1: 100 MVA, 33 kV, $X = 10\%$; Generator 2: 150 MVA, 32 kV, $X = 8\%$; Generator 3: 110 MVA, 30 kV, $X = 12\%$. Determine the reactance of the generators corresponding to a base value of 200 MVA, 35 kV. | [2] | 1 | 2 |
| Q.1(b) Define per-unit system of calculation. Prove that the per-unit impedance referred to primary side of the transformer is equal the per-unit impedance referred to its secondary. | [3] | 1 | 1/2 |
| Q.2(a) Draw the models of generator, transformer, and transmission line as used in power system analysis. Represent them in single-line diagram of a system having one generator connected to a step-up transformer which is connected to a transmission line feeding a load through a step-down transformer. | [2] | 1 | 3 |
| Q.2(b) For the power system shown in the figure below, the specifications of the components are the following:
G_1 : 30 kV, 100 MVA, $X = 9\%$, G_2 : 25 kV, 100 MVA, $X = 9\%$, T_1 : 30/220 kV, 90 MVA, $X = 12\%$, T_2 : 220/25 kV, 90 MVA, $X = 12\%$, Line1: 220 kV, $Z = 30 + j150 \Omega$. | [3] | | |



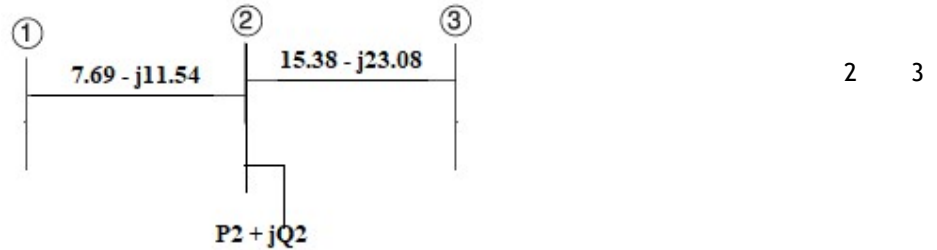
Choose 25kV as the base voltage at the generator 1 side, and 200MVA as the base MVA base. Draw the impedance diagram.

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|---|-----|---|---|
| Q.3(a) What is the objective of load flow study? How it is different from network analysis problem? | [2] | 2 | 1 |
| Q.3(b) Why are the buses classified for solving load flow problem? What are the different types of busses? How is the transmission line loss addressed while solving load flow problem? | [3] | 2 | 2 |
| Q.4(a) Construct the bus admittance matrix for the network shown in figure below. Values indicated the line impedance. | [2] | | |

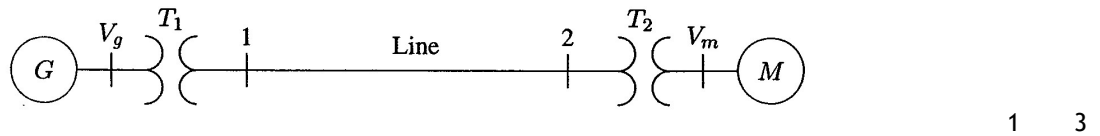


2 2

- Q.4(b) Using Gauss-Seidel method find the bus voltage of bus 2 at the end of first iteration, the network is shown in figure below. The line admittances are shown in per-unit, $P_2 + jQ_2 = -5.96 + j1.46$, $|V_3| = 1.02$ and $V_1 = 1.0 \angle 0^\circ$. Take initial estimate of voltage magnitude as 1.0 and angle 0° . [3]



- Q.5(a) Write down the load flow equations in polar form and rectangular form. [2] 2 1
 Q.5(b) The three-phase power and line ratings of the electric power system shown in figure are given below [3]



G: 60 MVA, 20 kV, $X = 9\%$; T_1 : 50 MVA, 20/200 kV, $X = 10\%$; T_2 : 50 MVA, 200/20 kV, $X = 10\%$; M: 43.2 MVA, 18 kV, $X = 8\%$; Line: 200 kV, $Z = 120 + j200\Omega$. The motor is drawing 45 MVA, 0.80 power factor lagging at a line-to-line terminal voltage of 18 kV. Determine the terminal voltage of the generator in per-unit. Take 100 MVA base and 20 kV voltage base for generator.